

Computer-Based Training Course Guide

Revised 9/9/24



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California ISO Provided Self-Paced Learning Resources

The California ISO has created a library of Computer-Based Training (CBT) courses to inform market participants and stakeholders on a wide range of topics. The CBTs listed in this document are available publicly. These CBTs are located on the following site:

• Public CBTs: Training Center on www.caiso.com.

The CBT courses are arranged into learning tracks, as shown below, and are defined on the following pages:

Market and Operations
Western Energy Markets
Settlements and Metering
Congestion Revenue Rights
Scheduling Coordinator
Reference

Additional Courses Available to ISO Customers Via Restricted Access

In addition to the CBTs listed in this document, there are a number of application and user-specific courses created for ISO customers and made available through online portals. Access to the ISO portals is restricted to ISO Scheduling Coordinators, and requires that an organization's User Access Administrator (UAA) provision access via a <u>certificate</u>.

- Application and user-specific courses can be accessed through the ISO customer portals:
 - o <u>Market Participant Portal</u>
 - o <u>RC Portal</u>
 - o <u>WEIM Portal</u>



Learning Track: Market and Operations

Course	Description	Duration
Day-ahead overview	This course provides an overview of the Day-Ahead Market inputs, outputs, processes and timelines.	25 minutes
Demand response	This course explains how demand response supports the balancing of supply and demand. In this course, you learn about the demand response participation models that facilitate access to the wholesale market.	30 minutes
Economic bids and self- schedules	To participate in ISO markets, scheduling coordinators submit bids and self-schedules for supply and demand. This course explains the processes and requirements for submitting bids and self-schedules.	45 minutes
Emergency response and abnormal operations	This course provides examples of expected notification and responses to emergency or abnormal system conditions.	15 minutes
Forecasting	 This course explains the forecasting services provided by the ISO, including: How these services are carried out Why they are important to participants How forecasting requirements impact participants You'll also learn about the different forecasting data sources that are available to the public on the caiso.com website. 	20 minutes
Full network model	In this course, you will learn about the inputs and components that make up the full network model (FNM), how and when the model is updated, as well as resources to learn more about the model.	45 minutes
Generator Interconnection	This course explains the ISO's Generator Interconnection and Deliverability Allocation Procedures (GIDAP), which is the process for studying proposed energygeneration infrastructure.	30 minutes
Interchange and e- Tagging ISO market awards	This course provides an overview of interchange transactions within the ISO market as well as the e-Tag submission process.	25 minutes
Market pricing	This course explains the purpose of market prices, how bid prices determine the price of energy, the concepts of nodal pricing and Locational Marginal Pricing (LMP).	35 minutes
Master File process	This course explains the Master File, which is a database that contains the operational attributes of resources participating in ISO markets. The course covers the Master File approval process as well as related data freeze windows.	16 minutes
Outages	This course covers the basics of managing outages for generation resources and transmission facilities/equipment.	20 minutes
Real-time overview	This course provides an overview of the Real-Time Market inputs, outputs, processes and timelines.	25 minutes



Course	Description	Duration
Resource adequacy	This course provides an overview of how California's Resource Adequacy (RA) program works, the process steps, and how RA capacity is incorporated into the energy market.	25 minutes
Resource performance expectations of dispatch and operating instructions	This course provides an overview of expectations for resource response to reduce the instances of Resources failing to follow dispatch and operating instructions.	30 minutes
Storage resources	This course provides an overview of what storage resources are and why there are important, how to differentiate between different market models for storage resources, and how they get set up and participate in the ISO Market.	20 minutes

Learning Track: Western Energy Markets

Course	Description	Duration
Extended Day-Ahead Market Overview	This video provides an overview of how the market is changing with the introduction of two significant initiatives titled Extended Day-Ahead Market and Day-Ahead Market Enhancements.	18 minutes
Base schedules foundational concepts	 Explains a base schedule and why it is important to manage energy needs. Base schedule basics: Learn about a base schedule and why it is important to manage energy needs. Roles and responsibilities: Discover the people and tasks associated with creating and managing base schedules. Resource sufficiency evaluations: learn about the tests that are run to ensure that BAs have adequate bids and base schedules to meet their needs. 	35 minutes
Get ready to participate in EIM	 This course prepares organizations to participate in WEIM. It covers topics such as: Learn what the ISO is, its relationship to EIM, and your training path. How EIM works and its benefits, as well as roles and responsibilities. 	40 minutes
Leading the EIM transition	This course explains the agreements and process steps required to join EIM.	20 minutes



Course	Description	Duration
Metering foundational concepts	 Provides key information related to the metering process. Metering basics: Learn about the basics of metering and how it impacts settlements. Physical metering: See more about resource metering and how your portfolio impacts data submission. Meter data submission and timelines: See how settlement quality data is created, and how important the timeline is to your business. 	25 minutes
Settlements foundational concepts (EIM)	 Introduces learners to the key concepts of settlements and settlement validation. Settlement basics: Learn about the settlements process, what goes into a settlement statement and deadlines related to settlements. Validating settlements: Learn about some of the tools and terms you'll need to know to help you validate settlements. Resolving common issues: Learn about the importance of using timely and accurate data in settlements. 	35 minutes
System outages foundational concepts	 Provides basic information about outage concepts, including timelines and process rules. System outage basics: Learn about the basics of outages. Process rules: See more about outage timelines and modifying or canceling outages. Outage scenarios: Practice what you know with real life outage scenarios. 	20 minutes
The basics of the real- time market	 Explains the ISO market to new WEIM participants. <u>Real-time concepts</u>: learn about the inputs required and outputs produced in WEIM. <u>Timeline and processes</u>: Gain a better understanding of how market inputs and outputs fit in the WEIM timeline processes, including the flexible ramping product. 	40 minutes



Learning Track: Settlements and Metering

Course	Description	Duration
Commitment costs	20 minutes	
Convergence bidding settlements	In this course, you will learn about the common settlements that convergence bidding SCs could see on their settlements statement.	30 minutes
Day-ahead settlements	In this course, you'll learn about day-ahead settlements, which are settlements SCs get when they receive an award in the day-ahead market.	25 minutes
Energy settlements validation	This course covers financial settlements, charge code timelines, as well as resources to use to validate settlements statements.	45 minutes
Energy settlements validation practice	This course provides a number of learner scenarios to reinforce the elements covered in the Energy Settlements Validation course.	40 minutes
Metering overview	This course covers metering basics, process and timeline, rules of conduct, as well as settlement quality meter data plans.	20 minutes
Post-market settlements	In this course, you'll learn about post-market settlements, which are settlements SCs get after the trading day has passed and meter data and e-Tags have been submitted.	25 minutes
RC customer settlements	This course covers the topics of submitting net energy data, how to access RC and HANA statements and invoices, as well as reviewing RC and HANA publication status.	20 minutes
Real-time settlements	In this course you will learn about real-time settlements which are the payments and charges that arise from SC's participation in the real-time market.	25 minutes
Settlements foundational concepts (EIM)	This course provides a high-level look at the settlements process, as well as the relevant terms and concepts.	35 minutes
Settlements process	This course explains settlement statements, invoices, and timelines based on the ISO's charge code calculations.	30 minutes



Learning Track: Congestion Revenue Rights

Course	Description	Duration
Congestion revenue	Congestion Revenue Rights (CRR) are financial instruments	30 minutes
rights	used to manage variability in congestion costs that occur	
	under day-ahead locational marginal pricing. In this	
	course, you will learn about the CRR allocation and auction	
	processes and timelines.	
Congestion revenue	This course provides an overview of the various CRR	30 minutes
rights MUI and SRS	processes in order to participate in the CRR allocation	
overview	and/or auction. The course provides an overview of the	
	market user interface and the high level features as well as	
	information on the secondary registration system.	
Congestion revenue	This course focuses on the use of the market user	30 minutes
rights MUI training -	interface as it relates to the CRR allocation processes.	
allocation		
Congestion revenue	This course focuses on the use of the market user	30 minutes
rights MUI training -	interface as it relates to the CRR auction processes.	
auction		
Congestion revenue	This course provides an overview of the various CRR	30 minutes
rights overview	processes in order to participate in the CRR allocation	
	and/or CRR auction.	

Learning Track: Scheduling Coordinator

Course	Description	Duration
Credit management	In this course, you will learn about a Scheduling	45 minutes
	Coordinator's responsibility to follow credit management	
	requirements related to liabilities and collateral.	
Ongoing obligations of	This course explains the Scheduling Coordinator's	40 minutes
scheduling coordinators	obligation to inform the ISO of any changes or updates	
	submitted to the ISO as part of the application process, as	
	well as the timing and procedures for notification.	
Scheduling coordinator	This course explains the process and requirements to	30 minutes
certification process	become a certified Scheduling Coordinator in order to bid	
overview	or self-schedule resources in the ISO markets as well as	
	handle the related settlements process.	
Scheduling coordinators	This course explains the role of Scheduling Coordinators	25 minutes
in the ISO	within the ISO markets, what they do and why they are	
	necessary.	



Learning Track: Reference

Course	Description	Duration
How to gain access to	This course will help you determine which of the	15 minutes
CAISO applications	California ISO applications you need for your role and	
	how to access them.	
Interacting with the ISO	The topics covered in this course provide guidance on	20 minutes
	when, who, and how to engage with the California ISO.	
Open Access Same-time	This course provides an overview of the ISO's OASIS,	30 minutes
Information System	including examples of the type of information that is	
(OASIS)	available and how you might use it.	
Participate with the ISO	This course takes you on a tour of the Participate with	15 minutes
section on the new CAISO	the ISO section on the California ISO's website.	
website		
Resource	This interactive desk reference guide is provided to help	20 minutes
owners/operators desk	you locate suitable resources that streamline your tasks	
reference guide	and simplify your role as they relate to your interactions	
	with the California ISO. It covers topics such as resource	
	performance, responsibilities of Scheduling	
	Coordinators, and new resource implementation.	
The about section on the	This course takes you on a tour of the About section on	15 minutes
new CAISO website	the California ISO's website.	
The legal and regulatory	This course takes you on a tour of the Legal and	15 minutes
section on the new CAISO	Regulatory section on the California ISO's website.	
website		
The library section on the	This course takes you on a tour of the Library section on	15 minutes
new CAISO website	the California ISO's website.	
The meetings and events	This course takes you on a tour of the Meetings and	15 minutes
section on the new CAISO	Events section on the California ISO's website.	
website		
The systems and	This course takes you on a tour of the Systems and	15 minutes
applications section on	Applications section on the California ISO's website.	
the new CAISO website		
Welcome to the ISO	This course explains the role and function of the	45 minutes
	California ISO, provides an overview of energy, and	
	highlights resources that provide additional information	
	about key topics.	
Where to find things on	This course will help you locate key resources on the	30 minutes
the ISO website	California ISO's website.	



Course Matrix Recommended by Customer Role – Scheduling Coordinator

Training Categories	Real-Time Operations Staff / Plant Operators	Marketers / Traders / Schedulers	Outage/IT/ Planning/Support Staff	Settlements
Market and Operations	Plant Operators	Schedulers	Stall	Settlements
CBT: Day-ahead overview	x	x	х	X
CBT: Demand response	x	x	x	x
CBT: Economic bids and self-schedules	x	x	x	x
CBT: Emergency response and abnormal operations	х			
CBT: Forecasting	х	x	х	
CBT: Full net work model	х	x	х	
CBT: Generator Interconnection	x	x	х	
CBT: Interchange and e-Tagging ISO market awards	х	x	х	х
CBT: Market pricing		x		х
CBT: Master File process	х	x	х	
CBT: Metering overview	х		х	x
CBT: Outages	х	x	х	
CBT: Real-time overview	х	x	х	х
CBT: Resource adequacy		x	х	
CBT: Resource performance expectations of dispatch and operating instructions	х		х	
CBT: Storage resources	x	x	x	
DRG: Resource Owners/Operators Desk Reference Guide	x		x	
Settlements				
CBT: Commitment costs				х
CBT: Convergence bidding settlements				ifapplicable
CBT: Day-ahead sett lements	х	x	х	x
CBT: Energy settlements validation				x
CBT: Metering overview				x
CBT: Post-market settlements				x
CBT: RC customer settlements				x
CBT: Real-time settlements	х	x	х	ifapplicable
CBT: Settlements process	х	x	х	x
CBT: Settlements validation practice				х
Congestion Revenue Rights				
CBT: Congestion revenue rights			if a pplica ble	ifapplicable
CBT: Congestion revenue rights MUI and SRS overview			if a pplica ble	ifapplicable
CBT: Congestion revenue rights MUI training - allocation			if a pplica ble	ifapplicable
CBT: Congestion reveune rights MUI training - a uction			if a pplica ble	ifapplicable
CBT: Congestion revenue rights overview			if a pplica ble	ifapplicable
Scheduling Coordinator				
CBT: Credit management			х	
CBT: Ongoing obligations of scheduling coordinators			х	
CBT: Scheduling coordinator certification process overview			Х	
CBT: Scheduling coordinators in the ISO			Х	
Reference	v	×.	×	, v
CBT: How to gain access to CAISO applications	x	x	X	x
CBT: Interacting with the ISO	X	x	x	X
CBT: Open Access Same-time Information System (OASIS)	X	x	X	X
CBT: Welcome to the ISO New!	X	x	X	X
CBT: Where to find things on the ISO website	х	X	х	x

Note: The above matrix does not include the Western Energy Marketstrack as that is not applicable for all Scheduling Coordinators.